



CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 and 2009

Management's Responsibility for Financial Statements

The accompanying consolidated financial statements of 49 North Resources Inc. (the "Corporation") are the responsibility of management and have been approved by the Board of Directors.

Management, in conformity with Canadian generally accepted accounting principles, has prepared the consolidated financial statements. The consolidated financial statements include some amounts that are based on best estimates and judgments.

The management of the Corporation, in furtherance of the integrity and objectivity of data in the consolidated financial statements, has developed and maintains a system of internal accounting controls. Management believes the internal accounting controls provide reasonable assurance that financial records are reliable and form a proper basis for preparation of the consolidated financial statements, and that assets are properly accounted for and safeguarded. The internal accounting control process includes management's communication to employees of policies that govern ethical business conduct.

The Board of Directors carries out its responsibility for the consolidated financial statements principally through its audit committee. The audit committee reviewed the Corporation's annual consolidated financial statements and recommended their approval to the board of directors. The shareholders' auditors have full access to the audit committee, with or without management being present.

The shareholders' auditors, Hergott Duval Stack LLP, Chartered Accountants, in accordance with Canadian generally accepted audit standards, have examined these consolidated financial statements and their independent professional opinion on the fairness of the consolidated financial statements is attached.

"Andrew B. Davidson, CA"
Chief Financial Officer

Saskatoon, Saskatchewan

April 26, 2011



INDEPENDENT AUDITORS' REPORT

To the Shareholders of
49 North Resources Inc.

We have audited the accompanying consolidated financial statements of 49 North Resources Inc., which comprise the consolidated balance sheet as at December 31, 2010 and 2009 and the consolidated statements of operations and retained earnings and cash flows for the years then ended, and a summary of significant accounts policies and other explanatory information.

Management's Responsibility for the consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with Canadian generally accepted accounting principles, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditors' judgement, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditors consider internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of 49 North Resources Inc. as at December 31, 2010 and 2009 and the results of its operations and its cash flows in accordance with Canadian generally accepted accounting principles.

SASKATOON, SASKATCHEWAN

April 26, 2011

Chartered Accountants

49 NORTH RESOURCES INC.

CONSOLIDATED BALANCE SHEET

| | December 31 2010 | December 31 2009 |
|--|----------------------|----------------------|
| ASSETS | | |
| Current assets | | |
| Cash and cash equivalents | \$ 1,526,415 | \$ - |
| Equity instruments, at fair value (Note 3) | 45,470,707 | 37,140,911 |
| Loans and advances receivable (Note 4) | 6,378,921 | 3,109,195 |
| Management fees receivable | - | 11,183 |
| Accounts receivable and prepaid expenses | 2,380,387 | 883,881 |
| | \$ 55,756,430 | \$ 41,145,170 |
| Mineral properties and deposits (Note 5) | 5,952,897 | 309,432 |
| Goodwill (Note 7) | 1,523,152 | 394,740 |
| Capital assets (Note 8) | 12,696,285 | 222,394 |
| Future income tax (Note 15) | - | 1,069,350 |
| | \$ 75,928,764 | \$ 43,141,086 |
| LIABILITIES | | |
| Current liabilities | | |
| Bank indebtedness (Note 9) | \$ - | \$ 2,023,078 |
| Accounts payable and accrued liabilities | 3,979,528 | 891,510 |
| Management fees and reimbursements payable (Note 10) | 116,624 | - |
| Current portion of convertible debentures (Note 11) | 4,800,119 | - |
| Current portion of loans payable (Note 12) | 1,815,773 | - |
| Income taxes payable | 123,409 | - |
| Future income taxes (Note 15) | 3,588,288 | 3,119,135 |
| | 14,423,741 | 6,033,723 |
| Convertible debentures (Note 11) | 3,780,957 | 4,484,649 |
| Loans payable (Note 12) | 1,275,800 | - |
| Promissory note payable (Note 13) | 541,303 | 375,000 |
| Asset retirement obligation (Note 14) | 168,747 | - |
| Future income tax (Note 15) | 1,425,386 | - |
| | 21,615,934 | 10,893,372 |
| Minority interest | 2,176,754 | 292,254 |
| Commitments and contingencies (Note 21) | | |
| SHAREHOLDERS' EQUITY | | |
| Common shares (Note 16) | 47,233,937 | 40,506,340 |
| Contributed surplus (Note 16) | 2,233,754 | 1,465,871 |
| Equity portion of convertible debentures (Note 11) | 1,440,321 | 734,500 |
| Retained earnings (deficit) | 1,228,064 | (10,751,251) |
| | 52,136,076 | 31,955,460 |
| | \$ 75,928,764 | \$ 43,141,086 |

Signed "Brad Munro"

Signed "Tom MacNeill"

Director

Director

49 NORTH RESOURCES INC.

CONSOLIDATED STATEMENTS OF OPERATIONS AND RETAINED EARNINGS

FOR THE YEARS ENDED DECEMBER 31

| | <u>2010</u> | <u>2009</u> |
|--|-----------------------------|-------------------------------|
| Revenue | | |
| Realized net gains | \$ 18,376,900 | \$ 1,696,018 |
| Unrealized net gains | 1,291,934 | 14,558,605 |
| Geological consulting fees | 3,035,970 | - |
| Oil and gas sales | 1,062,699 | - |
| Royalty income | 336,453 | - |
| Interest, rent and dividend income | 427,793 | 60,907 |
| | <u>\$ 24,531,749</u> | <u>\$ 16,315,530</u> |
| Expenses | | |
| Amortization and depletion | 1,639,619 | 49,580 |
| Business development and investor relations | 865,997 | 598,522 |
| Interest and royalties | 1,118,930 | 681,992 |
| Management fees (Note 10) | 968,155 | 528,063 |
| Office and administration | 900,470 | 148,132 |
| Oil and gas operating expense | 415,797 | - |
| Professional fees | 851,538 | 363,072 |
| Project expenses | 318,585 | - |
| Stock-based compensation (Note 16) | 767,883 | 442,891 |
| Transaction costs | 244,612 | 256,290 |
| Wages and benefits | 2,063,319 | 152,994 |
| | <u>10,154,905</u> | <u>3,221,536</u> |
| Income before income taxes | 14,376,844 | 13,093,994 |
| Current income tax | 752,144 | - |
| Future income tax | 1,857,354 | 1,879,263 |
| | <u>11,767,346</u> | <u>11,214,731</u> |
| Net income from operations before minority interest | 11,767,346 | 11,214,731 |
| Minority interest | 211,969 | - |
| | <u>11,979,315</u> | <u>11,214,731</u> |
| Net income | 11,979,315 | 11,214,731 |
| Deficit, beginning of year | (10,751,251) | (21,965,982) |
| | <u>\$ 1,228,064</u> | <u>\$ (10,751,251)</u> |
| Retained earnings (deficit), end of year | \$ 1,228,064 | \$ (10,751,251) |
| Basic earnings per share | \$ 0.99 | \$ 1.79 |
| Diluted earnings per share | \$ 0.96 | \$ 1.74 |
| Weighted average number of shares outstanding | 12,095,518 | 6,262,029 |

49 NORTH RESOURCES INC.

CONSOLIDATED STATEMENTS OF CASH FLOWS

FOR THE YEARS ENDED DECEMBER 31

| | <u>2010</u> | <u>2009</u> |
|--|----------------------------|------------------------------|
| Cash flows from operating activities | | |
| Net income | \$ 11,979,315 | \$ 11,214,731 |
| Items not affecting cash | | |
| Realized gain | (18,376,900) | (1,696,018) |
| Amortization | 1,639,619 | 49,580 |
| Future income tax | 1,857,354 | 442,891 |
| Accretion of convertible debenture | 386,055 | 272,568 |
| Stock based compensation | 767,883 | 1,879,263 |
| Unrealized gains | (1,291,934) | (14,558,605) |
| Net changes in non-cash working capital items related to operations | 1,968,406 | (342,092) |
| | <u>(1,070,202)</u> | <u>(2,737,682)</u> |
| Cash flows from investing activities | | |
| Purchase of capital assets | (7,109,879) | (5,554) |
| Purchase of investments | (23,052,462) | (14,828,458) |
| Proceeds from disposal of investments | 37,317,967 | 14,962,342 |
| Purchase of mineral properties and deposits | (23,710) | (309,432) |
| Loan advances | (3,922,618) | (2,685,666) |
| Acquisition of subsidiaries, net of cash | (4,993,634) | (751,500) |
| Cash assumed on acquisition | - | 146,223 |
| | <u>(1,784,336)</u> | <u>(3,472,045)</u> |
| Cash flows from financing activities | | |
| Promissory note payable | - | 375,000 |
| Issuance of common shares | - | 5,016,371 |
| Repurchase of common shares | (844,152) | (293,783) |
| Share and debenture issuance costs | (274,607) | (1,163,886) |
| Repayment of loan payable | (77,667) | - |
| Issuance of long-term debt and convertible debentures | 7,600,457 | - |
| | <u>6,404,031</u> | <u>3,933,702</u> |
| Net increase (decrease) in cash during the year (Note 17) | 3,549,493 | (2,276,025) |
| (Bank indebtedness) cash, beginning of year | (2,023,078) | 252,947 |
| Cash (bank indebtedness), end of year | <u>\$ 1,526,415</u> | <u>\$ (2,023,078)</u> |

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

1. Description of business

The Corporation is a resource investment, financial, managerial and geological advisory, and merchant banking company which, as its principal business, invests in a diversified portfolio of shares and other securities of resource issuers including, without limitation, resource issuers engaged in mineral or oil and gas exploration and development, with a view to achieving capital appreciation of the portfolio. In addition, the Corporation may take control positions and play a management role in selected resource issuers and/or become directly or indirectly involved in the acquisition, development and commercialization of resource properties through one or more subsidiaries, joint ventures, farm-in or other arrangements that may be established for such purposes.

2009 Flow-Through Fund Roll-over Transaction

During 2009, 49 North 2009 Resource Flow-Through Limited Partnership (the “2009 Fund”), a related party, raised \$8,328,800 on the issuance of 832,880 limited partnership units (the “2009 Units”) in an initial public offering. Prior to December 31, 2009, the 2009 Fund invested a substantially equal amount in a portfolio of flow-through shares. Effective February 1, 2010, the 2009 Fund transferred substantially all of its assets – valued at \$7,572,149 on a tax deferred “roll-over” basis to the Corporation in exchange for 4,351,810 common shares of the Corporation. Following these transfers, the 2009 Fund was wound-up and dissolved and these 4,351,810 common shares of the Corporation were distributed amongst the (former) partners of the 2009 Fund. As a result, each (former) limited partner of the 2009 Fund received approximately 5.224 shares of the Corporation for each 2009 Unit they previously held. The transaction resulted in the number of outstanding common shares of the Corporation increasing to 12,754,884 immediately after the transaction.

2. Significant accounting policies

These consolidated financial statements have been prepared in accordance with Canadian generally accepted accounting principles (“GAAP”). The significant accounting policies used are as follows:

Basis of consolidation

These consolidated financial statements include the accounts of the Corporation’s 50% owned subsidiary North Rim Exploration Ltd. (“North Rim”), its 89.5% owned subsidiary Allstar Energy Limited (“Allstar”) and its 80% owned subsidiary Kimpar Resources Inc. (“Kimpar”). All inter-company accounts have been eliminated on consolidation.

Consolidation of variable interest entities

These consolidated financial statements include the accounts of the Corporation and entities that it has the ability to control either through voting rights or means other than voting rights. The Corporation’s investment in Newsk Emerging Resources Ltd. constitutes a variable interest entity (“VIE”) in which the Corporation was the primary beneficiary. Under the guidance of CICA Accounting Guideline 15 “Consolidation of Variable Interest Entities” the primary beneficiary is required to consolidate the VIE once control is obtained. In the Corporation’s situation this was when the 2009 Fund rolled in its investment as described in Note 1 above.

Equity accounted investments

Investments in companies that the Corporation has significant influence over are accounted for under the equity method.

Cash and cash equivalents

Cash and cash equivalents consist of cash and short-term investments with maturities less than three months.

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

2. Significant accounting policies (continued)

Valuation of investments

Investments (which are designated as held for trading) are recorded in the financial statements at their fair value at the end of the period, determined as follows:

Publicly traded companies

The fair value of any security which is listed or traded upon a stock exchange is estimated by taking the latest bid price (Level 1). The quoted bid price value of securities that are subject to a hold period will be valued with an appropriate discount (Level 2).

The market values can be impacted by trading volumes, restrictions and market price fluctuations, and the quoted market price may not be indicative of what the Corporation could realize on the immediate sale as it may take an extended period of time to liquidate positions without causing a significant negative impact on the market price.

Privately held companies

The fair value of any shares which are not listed or traded upon a stock exchange are originally recorded at cost, unless the shares are flow-through shares, in which case they are originally recorded either on an assessment of the most recent price at which the investee company issued common equity without flow-through characteristics or at management's estimated fair value. After the initial transaction, adjustments are made to reflect any changes in value as a result of an independent third party transaction. Downward adjustments to the carrying values are also made when there is evidence of a decline in value, as indicated by an assessment of the financial condition of the investment based on operational results, forecasts and other developments (Level 3).

Warrants

Warrants are valued at nil during the period in which they are not exercisable and valued based on either quoted market values if traded or the amount by which the warrant is in the money when they become exercisable. A warrant is in the money when the stock price is greater than the exercise price of the warrant (Level 1).

Any difference between the estimated fair value and the cost of the investments is treated as unrealized gains or losses in the statement of operations.

Mineral properties

The cost of mineral properties and related exploration and development costs are deferred until the properties to which they relate are placed into production, sold or abandoned. These costs will be amortized on the unit-of-production method following the commencement of production or written-off if the properties are sold or abandoned. Management periodically assesses carrying values of non-producing properties and if management determines that the carrying values cannot be recovered or the carrying values are related to properties that are allowed to lapse, the unrecoverable amounts are expensed.

The recoverability of the carried amounts of mineral properties is dependent on the existence of economically recoverable ore reserves; the ability to obtain the necessary financing to complete the development of such ore reserves and the success of future operations. The Corporation has not yet determined whether any of its mineral properties contain economically recoverable reserves. Amounts capitalized as mineral properties represent costs incurred to date, less write-downs and recoveries, and do not necessarily reflect present or future values.

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

2. Significant accounting policies (continued)

Capital assets

Capitalized costs

The Corporation follows the full cost method of accounting for exploration and development expenditures, wherein all costs related to the acquisition, exploration and development of petroleum reserves are capitalized in a Canadian cost centre. Such costs include lease acquisition costs, geological and geophysical expenditures, lease rentals on non-productive properties, cost of drilling both productive and non-productive wells and related production equipment costs, and that portion of general and administrative expenses directly attributable to exploration and development activities. Proceeds from the disposition of petroleum properties are applied to reduce the capitalized costs and no gain or loss is recognized on the disposal of petroleum and natural gas properties unless such disposition would alter the depletion and amortization rate by 20% or more.

Depletion/Depreciation

Capitalized costs, together with estimated future capital costs associated with proved undeveloped reserves and amounts related to asset retirement obligations, will be depleted and depreciated using the unit-of-production method based on total estimated proven petroleum reserves, before royalties, as determined by independent engineers. The relative volumes of petroleum reserves and production are converted to equivalent units of oil based on relative energy content of six thousand cubic feet of natural gas to one barrel of oil. Costs of undeveloped and unproved properties are initially excluded from depletion calculations. When proved reserves are assigned or the property is considered to be impaired, the cost of the property or the amount of the impairment is added to the capitalized costs subject to depletion.

Impairment

Property costs are reviewed at least annually to consider whether there are conditions that may indicate impairment. The carrying values of petroleum properties are compared to their net recoverable amount as estimated by quantifiable evidence of the market value of similar assets or geological resources. If the carrying value is found to exceed the estimated net recoverable amount, a write down will be recorded.

Other capital assets are recorded at cost and are amortized using the declining balance method. On acquisitions during the year, amortization is calculated at one-half the annual rate. Annual amortization rates are as follows:

| | |
|-------------------------|-------------|
| Automotive | 30% |
| Buildings | 10% |
| Computers | 30% and 35% |
| Computer software | 100% |
| Furniture and equipment | 30% |
| Gas line | 4% |
| Leasehold improvements | 20% |
| Processing facility | 10% |

Asset retirement obligations

The Corporation recognizes the fair value of liabilities for asset retirement obligations in the period in which they occur and/or in which a reasonable estimate of such costs can be made. The asset retirement obligation is recorded as a liability with a corresponding increase to the carrying amount of the related long lived asset. Subsequently, the asset retirement cost is allocated to expenses using a systematic and rational method and is also adjusted to reflect period to period changes in the liability resulting from passage of time and revisions to either timing or the amount of the original estimate of the undiscounted cash flow.

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

2. Significant accounting policies (continued)

Goodwill

Goodwill represents the excess of the purchase price of the Corporation's interest in businesses acquired over the fair value of the underlying net identifiable tangible and intangible assets arising on acquisitions. The Corporation determines, at least once annually, whether the fair value of the business to which goodwill has been attributed is less than the carrying value of the business's net assets including goodwill, thus indicating impairment.

Income taxes

The Corporation uses the asset and liability method of accounting for income taxes. Under this method, future tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis (temporary differences), and losses carried forward. Future tax assets and liabilities are measured using substantively enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. A valuation allowance is recorded against any future tax asset if it is more likely than not that the asset will not be realized. The effect on future tax assets and liabilities of a change in tax rates is recognized in income in the period that includes the date of substantive enactment.

Earnings per share

Basic per share amounts are calculated using the weighted average number of shares outstanding during the period. Diluted per share amounts are calculated based on the "treasury-stock" method for stock options and warrants, which assumes that any proceeds received on exercise of options, or conversion of debentures would be used to purchase common shares at the average market price during the period. The weighted average number of shares outstanding is then adjusted by the net change. Diluted earnings per share amounts also include exchangeable shares using the "if-converted" method to determine the dilutive effect of convertible debentures, whereby it is assumed the conversion of the exchangeable shares occurs at the beginning of the reporting period (or at the time of issuance, if later) where applicable.

Revenue recognition

Security transactions are recorded on a trade basis. Realized gains and losses on the disposal of investments and unrealized gains and losses in the value of investments are reflected in the statement of operations and are calculated on an average cost basis. Upon disposal of an investment, previously recognized unrealized gains or losses are reversed, so as to recognize the full realized gain or loss in the period of disposition. All transaction costs are expensed as incurred.

Geological consulting revenue is recognized as the services are provided to the client.

Production revenue is recognized when the oil and gas is delivered to the buyer.

Dividend income is recognized when the dividends are declared.

Interest and rental income are recognized on an accrual basis.

Royalty income received from projects in which the Corporation has an interest is recorded when received or receivable if the amount can be reasonably estimated.

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

2. Significant accounting policies (continued)

Use of estimates

The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities as at the date of the financial statements and the reported amounts of appreciation (depreciation) of investments and expenses during the reporting period. Actual results could differ from these estimates by a material amount.

Future accounting policies

In February 2008, the Accounting Standards Board (“AcSB”) confirmed that Canadian GAAP for publicly accountable enterprises will be converged with IFRS effective in calendar year 2011. The Corporation’s first financial statements presented in accordance with IFRS will therefore be the year ended December 31, 2011, including all quarterly financial statements in fiscal 2011. Though IFRS uses a conceptual framework similar to Canadian GAAP, there are some significant differences on recognition, measurement and disclosure requirements. As the International Accounting Standards Board (“IASB”) will continue to issue new accounting standards during the conversion period, the final impact of IFRS on the Corporation’s financial statements will only be measureable once all IFRS applicable at the conversion date are known.

As a result of this convergence, the Corporation has developed a plan to convert its financial statements to IFRS, including the engagement of independent consultants. The Corporation is currently in the planning and enabling phase of the conversion, which includes preparing and identifying the differences between existing Canadian GAAP and IFRS, potential business impacts, personnel and technology resource requirements and staff training. Over the next three months, the Corporation will continue to review and assess the implications of the conversion. The conversion to IFRS is a significant initiative for the Corporation, for which substantial resources are being dedicated to ensure a timely and proper implementation.

The initial analysis of IFRS in comparison to Canadian GAAP has identified a number of differences. While Management believes that the impact of these differences individually will not have a material impact on the reported results and financial position, it is not currently possible to fully assess the impact as the standards under IFRS continue to change. The Corporation expects that the majority of the adjustments required to move to IFRS will be made retroactively against opening retained earnings and shown on the opening comparative consolidated balance sheet.

IFRS 1, “First Time Adoption of International Financial Reporting Standards” provides entities which are adopting IFRS for the first time with a number of optional exemptions and mandatory exceptions to certain of the IFRS requirements for retrospective application of IFRS. The Corporation is analyzing the various choices and will implement those which are determined to be most appropriate to the Corporation’s particular circumstances.

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

3. Equity investments

As at December 31, 2010, the Corporation's investments consist of the following:

| | <u>Shares/Warrants</u> | <u>Cost</u> | <u>Fair Value</u> |
|--|------------------------|-------------|-------------------|
| Mineral exploration | | | |
| Alix Resources Corp. (1) | 13,333 | \$ 14,264 | \$ 2,933 |
| Aguila American Resources Ltd. (1) | 323,500 | 100,720 | 131,018 |
| Aguila American Resources Ltd. - Warrants | 75,000 | - | 375 |
| Argus Metals Corp. (1) | 280,000 | 31,845 | 72,800 |
| Argus Metals Corp. - Warrants | 250,000 | - | 27,500 |
| Augen Gold Corp. (1) | 227,500 | 56,875 | 103,513 |
| Aura Silver Resources Inc. (1) | 800,000 | 146,909 | 432,000 |
| Aura Silver Resources Inc. - Warrants | 1,100,000 | - | 319,000 |
| Aurvista Gold Corp. (3) | 250,000 | 37,500 | 37,500 |
| Bacanora Minerals Ltd. (1) | 1,672,500 | 454,234 | 426,488 |
| Barkerville Gold Mines Ltd. (1) | 100,000 | 100,000 | 142,000 |
| Barkerville Gold Mines Ltd. - Warrants | 212,500 | - | 89,250 |
| Batero Gold Corp. (1) | 372,700 | 185,990 | 1,006,290 |
| Batero Gold Corp. - Warrants | 170,000 | - | 299,500 |
| Bending Lake Iron Group Ltd. (3) | 1,400,000 | 1,178,570 | 1,178,570 |
| Bending Lake Iron Group Ltd. - Warrants | 50,000 | - | - |
| Blind Creek Resources Ltd. (3) | 400,000 | 200,000 | 200,000 |
| Bralorne Gold Mines Ltd. (1) – Warrants | 423,000 | - | 4,230 |
| Canada Gold Corp. (1) | 75,000 | 24,750 | 12,000 |
| Canada Gold Corp. - Warrants | 37,500 | - | - |
| Carpathian Gold Inc. (1) | 100,000 | 56,470 | 66,000 |
| Cliffmont Resources Ltd. (1) | 120,000 | 30,000 | 93,600 |
| Cliffmont Resources Ltd. - Warrants | 60,000 | - | 22,800 |
| Colonial Coal International Corp. (1) | 225,000 | 209,841 | 344,250 |
| Colonial Coal International Corp. - Warrants | 25,000 | - | 10,750 |
| Colorado Resources Ltd. (1) | 596,000 | 133,878 | 423,160 |
| Colorado Resources Ltd. - Warrants | 375,000 | - | 153,750 |
| Copper Canyon Resources Ltd. (1) | 2,638,535 | 467,396 | 1,926,131 |
| Copper Reef Mines Ltd. (4) | 7,838,000 | 1,013,687 | 627,040 |

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

3. Equity investments (continued)

| | <u>Shares/Warrants</u> | <u>Cost</u> | <u>Fair Value</u> |
|--|------------------------|-------------|-------------------|
| Copper Reef Mines Ltd. - Warrants | 850,000 | \$ - | \$ - |
| Dawson Gold Corp. (1) | 1,227,500 | 184,125 | 233,225 |
| Dawson Gold Corp. - Warrants | 1,250,000 | - | - |
| Diamcor Mining Inc. (1) | 142,500 | 42,750 | 39,900 |
| Diamcor Mining Inc. - Warrants | 167,500 | - | - |
| DNI Metals Inc. (1) | 5,477,733 | 690,707 | 657,328 |
| DNI Metals Inc. - Warrants | 535,714 | - | - |
| Eagle Plains Resources Ltd. (1) | 3,338,500 | 638,220 | 2,136,640 |
| Eagle Plains Resources Ltd. - Warrants | 1,555,000 | - | 528,700 |
| Eaglecrest Exploration Inc. (1) | 166,667 | 50,000 | 60,000 |
| Ecuador Capital Corp. (3) | 166,667 | 25,000 | 25,000 |
| El Nino Ventures Inc. (1) | 296,500 | 24,942 | 17,790 |
| El Nino Ventures Inc. - Warrants | 1,250,000 | - | - |
| El Tigre Silver Corp. (1) | 229,000 | 80,150 | 98,470 |
| El Tigre Silver Corp. - Warrants | 229,000 | - | - |
| EMC Metals Corp. (2) | 1,052,631 | 200,000 | 394,733 |
| ESO Uranium Corp. (1) | 1,000,000 | 127,321 | 120,000 |
| ESO Uranium Corp. - Warrants | 4,000,000 | - | 80,000 |
| Estrella Gold Corp. (1) | 313,000 | 250,400 | 259,790 |
| Estrella Gold Corp. - Warrants | 156,500 | - | - |
| Foran Mining Corp. (1) | 143,000 | 39,270 | 122,980 |
| Formation Metals Inc. - Warrants | 100,000 | - | - |
| Gobimin Inc. (1) | 200,000 | 174,033 | 168,000 |
| Goldcliff Resources Corp. (1) | 9,190,000 | 1,029,413 | 735,200 |
| Goldcliff Resources Corp. - Warrants | 3,000,000 | - | - |
| GoldQuest Mining Corp. (1) | 100,000 | 12,500 | 35,000 |
| GoldQuest Mining Corp. - Warrants | 200,000 | - | 30,000 |
| Goldsource Mines Inc. (1) | 70,000 | 104,424 | 55,300 |
| Halo Resources Ltd. (1) | 75,001 | 347,139 | 44,251 |
| Harmony Gold Corp. (1) | 285,714 | 100,000 | 40,000 |
| Harmony Gold Corp. - Warrants | 142,857 | - | - |
| Hinterland Metals Inc. (1) | 200,832 | 13,063 | 35,146 |
| Hinterland Metals Inc. - Warrants | 416,666 | - | 31,250 |
| Kent Exploration Ltd. (1) | 3,845,000 | 496,270 | 499,850 |
| Kent Exploration Ltd. - Warrants | 250,000 | - | - |
| Kirrin Resources Inc. (1) | 1,671,429 | 234,000 | 225,643 |
| Kirrin Resources Inc. - Warrants | 1,671,429 | - | - |
| Lakota Resources Inc. (1) | 4,918,441 | 326,110 | - |
| Laurion Mineral Exploration Inc. (1) | 1,087,665 | 120,808 | 114,205 |
| Miocene Metals Limited - Warrants | 18,796 | - | - |
| Nebu Resources Inc. (1) | 300,167 | 45,025 | 43,524 |
| Nebu Resources Inc. - Warrants | 283,333 | - | - |
| Nevada Sunrise Gold Corp. (1) | 250,000 | 50,000 | 32,500 |
| Nevada Sunrise Gold Corp. - Warrants | 250,000 | - | - |
| Niogold Mining Corp. (1) | 400,000 | 124,542 | 150,000 |
| Niogold Mining Corp. - Warrants | 234,900 | - | - |
| North Country Gold Corp. (1) | 100,000 | 55,126 | 135,000 |
| North Country Gold Corp. - Warrants | 25,000 | - | 18,750 |

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

3. Equity investments (continued)

| | <u>Shares/Warrants</u> | <u>Cost</u> | <u>Fair Value</u> |
|--|------------------------|-------------|-------------------|
| Northern Freegold Resources Ltd. (1) | 73,300 | \$ 33,190 | \$ 24,922 |
| NuCoal Energy Corp. (3) | 2,446,770 | 1,688,804 | 978,708 |
| Otis Gold Corp. - Warrants | 38,462 | - | - |
| Playfair Mining Ltd. (1) | 1,911,500 | 183,887 | 430,088 |
| Portage Minerals Inc. (4) | 953,097 | 364,721 | 104,841 |
| Puget Ventures Inc. (1) | 51,667 | 17,571 | 25,317 |
| Puget Ventures Inc. - Warrants | 83,333 | - | 7,500 |
| Red Rock Energy Inc. (1) | 3,425,500 | 1,122,266 | 445,315 |
| Red Rock Energy Inc. - Warrants | 850,000 | - | - |
| Rio Novo Gold Inc. (2) | 43,900 | 91,980 | 97,458 |
| Rio Novo Gold Inc. - Warrants | 125,000 | - | 118,750 |
| Rock Tech Resources Inc. - Warrants | 500,000 | - | 10,000 |
| Romios Gold Resources Inc. (1) | 200,000 | 40,320 | 48,000 |
| Roxgold Inc. (1) | 129,666 | 166,507 | 40,845 |
| Salazar Resources Ltd. (1) | 135,000 | 137,644 | 175,500 |
| Salazar Resources Ltd. - Warrants | 25,000 | - | - |
| Senator Minerals Inc. (1) | 2,451,000 | 127,135 | 147,060 |
| Sheltered Oak Resources Corp. (1) | 2,000,000 | 180,000 | 200,000 |
| Sheltered Oak Resources Corp. - Warrants | 500,000 | - | - |
| Shore Gold Inc. (2) | 1,030,000 | 902,567 | 927,000 |
| Shoreham Resources Ltd. (1) | 15,500 | 5,485 | 5,735 |
| Skeena Resources Ltd. (1) | 2,187,500 | 195,146 | 218,750 |
| Skeena Resources Ltd. - Warrants | 1,000,000 | - | - |
| Stikine Gold Corp. (1) | 610,667 | 164,291 | 241,213 |
| Tanzania Minerals Corp. (1) | 300,000 | 93,717 | 219,000 |
| Tanzania Minerals Corp. - Warrants | 300,000 | - | 24,000 |
| Terra Ventures Inc. (1) | 50,000 | 27,512 | 25,500 |
| Terrax Minerals Inc. (1) | 83,333 | 25,000 | 28,333 |
| Terrax Minerals Inc. - Warrants | 41,667 | - | - |
| Unity Energy Corp. (1) | 1,250,000 | 312,500 | 262,500 |
| Unity Energy Corp. - Warrants | 200,000 | - | - |
| Uranium North Resources Corp. (1) | 497,000 | 34,790 | 91,945 |
| Virginia Energy Resources Inc. (1) | 662,000 | 322,299 | 317,760 |
| Wescan Goldfields Inc. (1) | 5,931,133 | 1,315,434 | 563,458 |
| Wescan Goldfields Inc. - Warrants | 961,539 | - | - |
| Westcore Energy Inc. (1) | 6,365,000 | 2,826,803 | 2,546,000 |
| Western Potash Corp. (1) | 50,000 | 37,500 | 116,000 |
| Western Potash Corp. - Warrants | 50,000 | - | 20,500 |
| White Gold Corp. (3) | 2,000,000 | 500,000 | 360,000 |
| Wildcat Exploration Ltd. (1) | 1,155,000 | 285,929 | 127,050 |
| Oil & Gas | | | |
| Admiralty Oils Ltd. (3) | 1,600,000 | 350,000 | 350,000 |
| Anglo Canadian Oil Corp. (1) | 500,000 | 125,000 | 187,500 |
| Archer Petroleum Corp. (1) | 931,777 | 396,200 | 83,860 |
| Archer Petroleum Corp. - Warrants | 77,000 | - | - |

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

3. Equity investments (continued)

| | <u>Shares/Warrants</u> | <u>Cost</u> | <u>Fair Value</u> |
|---|------------------------|-----------------------------|-----------------------------|
| Deloro Resources Ltd. (1) | 1,387,500 | \$ 222,000 | \$ 194,250 |
| Deloro Resources Ltd. - Warrants | 781,250 | - | - |
| Kenosee Resources Ltd. (3) | 8,547 | 44,643 | 44,643 |
| KFG Resources Ltd. (1) | 600,000 | 47,555 | 48,000 |
| KFG Resources Ltd. - Warrants | 270,000 | - | - |
| Lex Energy Partners LP (3) | 820 | 287,000 | 287,000 |
| Lion Energy Corp. (1) | 990,500 | 214,398 | 227,815 |
| Nickel Oil & Gas Corp. (3) | 2,000,000 | 500,000 | 400,000 |
| Nordic Oil & Gas Ltd. (1) | 2,809,999 | 225,950 | 533,900 |
| Nordic Oil & Gas Ltd. - Warrants | 1,405,000 | - | 116,317 |
| Nuloch Resources Inc. (1) | 450,000 | 427,351 | 927,000 |
| Panterra Resources Corp. (1) | 1,247,000 | 300,000 | 249,400 |
| Panterra Resources Corp. - Warrants | 117,500 | - | - |
| Petro One Energy Corp. (1) | 2,840,000 | 843,610 | 1,050,800 |
| Prairie First Energy Inc. (3) | 370,437 | 370,437 | 370,437 |
| Rallyemont Energy Inc. (3) | 11,573,535 | 3,613,237 | 8,101,475 |
| Redwater Energy Corp. (1) | 496,667 | 149,000 | 173,833 |
| Renegade Petroleum Ltd. (1) | 165,021 | 395,201 | 668,335 |
| Ruby Energy Inc. (3) | 916,996 | 550,198 | 229,249 |
| Skywest Energy Corp. (1) | 100,000 | 52,000 | 68,000 |
| Titanium Corp. Inc. (1) | 226,200 | 288,047 | 420,732 |
| Torquay Oil Corp. Class A (1) | 500,000 | 410,714 | 920,000 |
| Torquay Oil Corp. Class B (1) | 45,000 | 450,000 | 281,250 |
| Torquay Oil Corp. - Warrants | 250,000 | - | 110,000 |
| Valeura Energy Inc. (1) | 1,400,000 | 546,852 | 518,000 |
| Volcanic Metals Corp. (1) | 1,490,000 | 266,035 | 327,800 |
| Other | | | |
| Augen Capital Corp. (1) | 3,043,000 | 216,520 | 228,225 |
| Deep Earth Energy Productions Corp. (3) | 4,000,000 | 400,000 | 400,000 |
| Discovery Harbour Resources Inc. (3) | 100,000 | 10,000 | 10,000 |
| Gilead Power Corp. (3) | 233,333 | 300,000 | 300,000 |
| Grafton Resource Investments Ltd. (3) | 22,450 | 1,000,002 | 682,480 |
| Kenna Capital Corp. (1) | 1,000,000 | 100,000 | 200,000 |
| Kobex Minerals Inc. (1) | 364,000 | 330,731 | 342,160 |
| Lex Capital Partners Inc. (3) | 1,000 | 700,000 | 700,000 |
| Meize Energy Industries Holdings Ltd. (3) | 60,000 | 300,000 | 300,000 |
| Minerva Minerals Ltd. (1) | 1,292,000 | 92,950 | 64,600 |
| NovaDX Ventures Corp. (1) | 50,000 | 23,775 | 22,500 |
| Troy Energy Corp. (1) | 3,390,000 | 792,442 | 678,000 |
| Vicarage Capital Corp. (3) | 12,500 | 383,475 | 383,475 |
| | | <u>\$ 36,956,588</u> | <u>\$ 45,470,707</u> |

(1) Listed on TSX Venture Exchange

(2) Listed on TSX

(3) Private

(4) Listed on CNQ Exchange

(5) Defunct/Delisted

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

3. Equity investments

As at December 31, 2009, the Corporation's investments consist of the following:

| | <u>Shares/Warrants</u> | <u>Cost</u> | <u>Fair Value</u> |
|---|-------------------------------|--------------------|--------------------------|
| Mineral exploration | | | |
| Alix Resources Corp. (1) | 1,511,000 | \$ 107,762 | \$ 67,995 |
| Alix Resources Corp. - Warrants | 1,075,000 | - | - |
| Angus Resources Inc. (1) | 30,000 | 3,000 | - |
| Athabasca Potash Inc. (2) | 2,254,000 | 4,062,684 | 13,073,200 |
| Bacanora Minerals Ltd. (1) | 850,000 | 210,000 | 191,250 |
| Bending Lake Iron Group Ltd. (3) | 1,300,000 | 1,078,570 | 1,078,570 |
| Bralorne Gold Mines Ltd. (1) | 267,000 | 253,450 | 205,590 |
| Bralorne Gold Mines Ltd. - Warrants | 263,000 | - | - |
| Canada Gold Corp. (1) | 75,000 | 24,750 | 26,250 |
| Canada Gold Corp. - Warrants | 37,500 | - | - |
| Canadian Shield Resources Ltd. (1) | 313,000 | 250,400 | 701,120 |
| Claude Resources Inc. (2) | 56,000 | 56,593 | 68,880 |
| Copper Canyon Resources Ltd. (1) | 2,690,035 | 331,359 | 430,406 |
| Copper Reef Mines Ltd. (4) | 2,322,000 | 669,983 | 464,400 |
| Discovery Harbour Resources Inc. (3) | 100,000 | 10,000 | 10,000 |
| Dumont Nickel Inc. (1) | 9,505,000 | 118,524 | 142,575 |
| Dumont Nickel Inc. - Warrants | 5,000,000 | - | - |
| Eagle Plains Resources Ltd. (1) | 3,443,500 | 644,344 | 619,830 |
| Eagle Plains Resources Ltd. - Warrants | 1,075,000 | - | - |
| El Nino Ventures Inc. (1) | 1,342,540 | 105,111 | 181,243 |
| El Nino Ventures Inc. - Warrants | 1,250,000 | - | - |
| ESO Uranium Corp. (1) | 590,000 | 485,180 | 26,550 |
| Formation Metals Inc. - Warrants | 100,000 | - | - |
| Gobimin Inc. (1) | 414,000 | 361,882 | 343,620 |
| Gold Key Capital Corp. (1) | 400,000 | 100,000 | 20,000 |
| Goldcliff Resource Corp. (1) | 6,006,500 | 642,179 | 870,943 |
| Goldcliff Resource Corp. - Warrants | 1,750,000 | - | - |
| Great Western Minerals Group Ltd. (1) | 30,000 | 7,076 | 8,550 |
| Halo Resources Ltd. (1) | 881,915 | 408,188 | 57,324 |
| Hana Mining Ltd. (1) | 13,000 | 8,350 | 15,860 |
| Harmony Gold Corp. (1) | 285,714 | 100,000 | 101,428 |
| Hathor Exploration Ltd. (1) | 25,086 | 77,881 | 44,653 |
| Hinterland Metals Inc. (1) | 833,332 | 50,000 | 58,334 |
| Hinterland Metals Inc. - Warrants | 416,666 | - | - |
| JNR Resources Inc. (1) | 100,000 | 22,331 | 24,000 |
| J-Pacific Gold Inc. (1) | 391,000 | 156,400 | 35,190 |
| Kent Exploration Inc. (1) | 506,000 | 65,909 | 88,550 |
| Kent Exploration Inc. - Warrants | 250,000 | - | - |
| Kimpar Resources Inc. (3) | 1,104,000 | 669,643 | 669,643 |
| Kimpar Resources Inc. - Warrants | 552,000 | - | - |
| Kirrin Resources Inc. (1) | 1,671,429 | 234,000 | 183,857 |
| Kobex Minerals Ltd. (1) | 173,425 | 134,712 | 163,020 |
| Lakota Resources Inc. (1) | 4,918,441 | 326,110 | - |
| Laurion Mineral Exploration Inc. (1) | 2,077,665 | 230,767 | 93,495 |
| Laurion Mineral Exploration Inc. - Warrants | 1,063,832 | - | - |

49 NORTH RESOURCES INC.**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS****DECEMBER 31, 2010 AND 2009****3. Equity investments (continued)**

| | <u>Shares/Warrants</u> | <u>Cost</u> | <u>Fair Value</u> |
|---------------------------------------|------------------------|-------------|-------------------|
| Nebu Resources Inc. (1) | 566,667 | \$ 85,000 | \$ 235,167 |
| Nebu Resources Inc. - Warrants | 283,333 | - | - |
| Newsk Emerging Resources Ltd. (3) | 1,691,848 | 1,691,848 | 1,488,826 |
| Niogold Mining Corp. (1) | 469,800 | 117,450 | 150,336 |
| Niogold Resources Inc. - Warrants | 234,900 | - | - |
| Northern Freegold Resources (1) | 459,052 | 237,762 | 142,306 |
| NuCoal Energy Corp. (3) | 2,446,770 | 1,688,804 | 1,688,804 |
| Olivut Resources Ltd. (1) | 197,000 | 40,900 | 39,400 |
| Otis Gold Corp. (1) | 139,423 | 86,084 | 72,500 |
| Otis Gold Corp. - Warrants | 38,462 | - | - |
| Playfair Mining Ltd. (1) | 1,608,000 | 89,944 | 112,560 |
| Puget Ventures Inc. (1) | 221,667 | 75,383 | 67,608 |
| Puget Ventures Inc. - Warrants | 83,333 | - | - |
| Red Rock Energy Inc. (1) | 1,815,000 | 983,828 | 181,500 |
| Rochester Resources Ltd. (1) | 34,000 | 21,785 | 6,800 |
| Rockport Mining Corp. (3) | 486,274 | 364,721 | 364,721 |
| Roxgold Inc. (1) | 740,000 | 316,750 | 29,600 |
| Salazar Resources Ltd. (1) | 85,000 | 68,000 | 87,550 |
| Salazar Resources Ltd. - Warrants | 85,000 | - | - |
| Sandspring Resources Inc. (1) | 85,100 | 27,077 | 102,120 |
| Sandspring Resources Inc. - Warrants | 118,250 | - | - |
| Senator Minerals Inc. (1) | 938,000 | 34,970 | 51,590 |
| Senator Minerals Inc. - Warrants | 375,000 | - | - |
| Sheltered Oak Resources Corp. (1) | 1,000,000 | 80,000 | 125,000 |
| Shore Gold Inc. (2) | 191,500 | 135,793 | 181,925 |
| Skeena Resources Ltd. (1) | 2,237,500 | 199,606 | 302,063 |
| Skeena Resources Ltd. - Warrants | 1,100,000 | - | - |
| Soltoro Ltd. (1) | 175,000 | 8,750 | 66,500 |
| Stikine Gold Corporation (1) | 521,167 | 141,152 | 166,773 |
| Tanzania Minerals Corp. (3) | 500,000 | 25,000 | 25,000 |
| Tirex Resources Ltd. (1) | 105,000 | 73,500 | 50,400 |
| Ucore Uranium Inc. - Warrants | 125,000 | - | - |
| UEX Corp. (2) | 5,000 | 3,000 | 5,250 |
| Uranium North Resources Corp. (1) | 833,333 | 58,333 | 83,333 |
| Virginia Energy Resources Inc. (1) | 88,000 | 100,000 | 29,040 |
| Volcanic Capital Corp. (1) | 100,000 | 23,000 | 30,000 |
| Wallbridge Mining Company Limited (2) | 677,780 | 125,389 | 166,056 |
| Wescan Goldfields Inc. (1) | 3,708,056 | 1,045,837 | 500,588 |
| Wescan Goldfields Inc. - Warrants | 694,445 | - | - |
| Westcore Energy Inc. (1) | 2,246,500 | 1,236,668 | 1,325,435 |
| Western Potash Corporation - Warrants | 100,000 | - | - |
| Weststar Resources Corp. - Warrants | 100,000 | - | - |
| Wildcat Exploration Ltd. (1) | 1,075,000 | 292,692 | 150,500 |
| Xtierra Inc. (1) | 70,000 | 3,650 | 11,900 |
| Xtierra Inc. - Warrants | 35,000 | - | - |

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

3. Equity investments (continued)

| | <u>Share/Warrants</u> | <u>Cost</u> | <u>Fair Value</u> |
|---|-----------------------|-----------------------------|-----------------------------|
| Oil & Gas | | | |
| 0856348 BC Ltd. (3) | 154,000 | 46,200 | 46,200 |
| 0856348 BC Ltd. - Warrants | 77,000 | - | - |
| Beaufield Resources Ltd. (1) | 525,000 | 63,853 | 68,250 |
| Bulldog Oil & Gas Ltd. (3) | 55,000 | 137,500 | 137,500 |
| Cheyenne Energy Corp. (5) | 714,280 | 249,998 | - |
| Colonia Energy Corp. (1) | 1,000,000 | 200,000 | 230,000 |
| Enhanced Oil Resources - Warrants | 125,000 | - | - |
| Fair Sky Resources Inc. (5) | 65,570 | 199,989 | - |
| Greencastle Resources Ltd. (1) | 603,000 | 83,060 | 93,465 |
| Kenosee Resources Ltd. (3) | 8,547 | 44,643 | 44,643 |
| KFG Resources Ltd. (1) | 870,000 | 68,954 | 43,500 |
| KFG Resources Ltd. - Warrants | 270,000 | - | - |
| Lion Energy Corp. (1) | 1,570,500 | 339,942 | 298,395 |
| Nordic Oil & Gas Ltd. (1) | 1,028,870 | 139,648 | 118,320 |
| Nordic Oil & Gas Ltd. - Warrants | 427,935 | - | - |
| Nuloch Resources Inc. (1) | 367,000 | 259,000 | 311,950 |
| Pacific Roderia Energy Inc. (1) | 75,000 | 18,332 | 24,000 |
| Panwestern Energy Inc. (1) | 3,467,822 | 1,053,063 | 693,564 |
| Panwestern Energy Inc. - Warrants | 1,250,000 | - | - |
| Petro Uno Resources Ltd. (1) | 115,000 | 11,500 | 69,000 |
| Prairie Hunter Energy Corp. (3) | 2,950,059 | 3,111,807 | 2,950,059 |
| Rallyemont Energy Inc. (3) | 3,500,000 | 350,000 | 350,000 |
| Ruby Energy Inc. (3) | 916,996 | 550,198 | 484,174 |
| Welton Energy Corporation (5) | 147,059 | 100,000 | - |
| Wilton Resources Inc. (1) | 10,000 | 9,780 | 10,500 |
| Other | | | |
| Colorado Resources Corp. (3) | 750,000 | 150,000 | 150,000 |
| Grafton Resource Investments Ltd. (3) | 21,985 | 1,000,002 | 1,012,514 |
| Kenna Capital Corp. (3) | 1,000,000 | 100,000 | 100,000 |
| Lex Capital Partners Inc. (3) | 200 | 200,000 | 200,000 |
| Mieze Energy Industry Holdings Ltd. (3) | 60,000 | 300,000 | 300,000 |
| Pinetree Capital Ltd. (2) | 400,000 | 922,590 | 848,000 |
| Troy Energy Corp. (1) | 2,140,000 | 204,942 | 449,400 |
| | | <u>\$ 31,404,816</u> | <u>\$ 37,140,911</u> |

(1) Listed on TSX Venture Exchange

(2) Listed on TSX

(3) Private

(4) Listed on CNQ Exchange

(5) Defunct/Delisted

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

4. Loans and advances receivable

| | <u>December 31</u> <u>2010</u> | <u>December 31</u> <u>2009</u> |
|--|---|---|
| CVG Mining Ltd. | \$ 5,132,240 | \$ - |
| Newsk Emerging Resources Ltd. | - | 1,301,892 |
| 49 North 2009 Resource Flow-Through LP | - | 872,909 |
| 49 North 2010 Resource Flow-Through LP | 766,344 | - |
| Kimpar Resources Ltd. | - | 492,833 |
| How 2 Energy Ltd. | 230,000 | 271,605 |
| Hillcrest Resources Ltd. | 207,680 | - |
| Unrelated individuals | <u>42,657</u> | <u>169,956</u> |
| | <u>\$ 6,378,921</u> | <u>\$ 3,109,195</u> |

The CVG Mining Ltd. loan is due on demand, bears interest at 4.25% and is secured by certain mineral claims. The 49 North 2010 Resource Flow-Through LP loan is \$766,344, bearing interest at the Royal Bank of Canada prime lending rate plus 2% and is secured by the portfolio assets. Subsequent to year-end, the loan receivable from the 49 North 2010 Resource Flow-Through LP was repaid. The How 2 Energy Ltd. loan is due on demand and bears interest at a rate of prime plus 2%. The Hillcrest Resources Ltd. loan has a 12 month term and bears interest at 12% annually and is convertible, at the option of the Corporation, into either common shares of Hillcrest Resources Ltd. or into a working interest in the hydrocarbon production of Hillcrest Resources Ltd. The loans to unrelated individuals bear interest at rates between prime plus 2% and prime plus 5%.

5. Mineral properties and deposits

| | <u>Manitoba</u> | <u>Saskatchewan</u> | <u>British Columbia</u> | <u>Quebec</u> | <u>Total</u> |
|-----------------------------------|--------------------------|----------------------------|------------------------------------|----------------------------|----------------------------|
| Balance, December 31, 2009 | \$ 309,432 | \$ - | \$ - | \$ - | \$ 309,432 |
| Expenditures during the period | | | | | |
| Acquisition (refund) | (16,217) | 967 | - | 1,680,566 | 1,665,316 |
| Disposal | (153,886) | | | | \$ (153,886) |
| Exploration | 6,939 | 12,400 | 4,000,000 | 112,696 | 4,132,035 |
| Balance, December 31, 2010 | <u>\$ 146,268</u> | <u>\$ 13,367</u> | <u>\$ 4,000,000</u> | <u>\$ 1,793,262</u> | <u>\$ 5,952,897</u> |

Manitoba properties

In the prior year, the Corporation applied for coal permits with the Government of Manitoba and initiated airborne analysis of these possible permit locations. Some of the permits applied for were not granted, resulting in a refund during the period.

On April 27, 2010, the Corporation and Westcore Energy Inc. (“Westcore”) entered into a binding agreement for the sale of an interest in the permits held. Under the agreement, Westcore initially acquired a 50% interest in the property covered by the permits held, together with all rights attached to them with the ability to increase this interest to as much as 80%. The consideration payable to the Corporation under the agreement consisted of the issuance of an aggregate of 1,000,000 common shares in the capital of Westcore, together with an unsecured demand promissory note in the amount of \$256,825. Under the agreement, Westcore will operate all exploration and drilling activities in respect of the property and will bear responsibility for all exploration expenditures and related costs until such time as a bankable feasibility study is completed.

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

5. Mineral properties and deposits (continued)

Manitoba properties (continued)

Westcore is obliged to expend not less than \$500,000 on exploration expenses in respect of the properties during its 2010 – 2011 exploration program and will earn additional interest in these properties based upon the following: (a) provided that Westcore incurs and pays exploration expenditures in excess of \$1,000,000 on or before December 31, 2012, Westcore will earn a further 10% interest in the property; and (b) provided that Westcore completes a bankable feasibility study in respect of the property on or before December 31, 2013, Westcore will earn a further 20% interest in the property. The transaction was completed on October 18, 2010 and the full amount of the promissory note was subsequently received.

Saskatchewan properties

In the year, the Corporation applied for Kimberlite permits with the Government of Saskatchewan and has initiated preliminary prospecting and exploration of these possible permit locations.

British Columbia properties

The Corporation entered into an option agreement to acquire up to a 40% undivided interest in certain mineral rights located in the province of British Columbia. Under the terms of the agreement, for every \$100,000 of expenditures incurred during the option period, the Corporation will acquire a 1% undivided interest in the properties. In addition, the Corporation was granted a 2.5% net smelter returns royalty on the mineral claims covered by the agreement.

Quebec properties

Through its acquisition of an 80% interest in Kimpar, the Corporation acquired an 80% interest in certain mineral rights related to highly prospective copper, molybdenum, industrial minerals and quarry product properties located in the Gaspé region of the Province of Quebec.

6. Acquisitions

Purchase of North Rim Exploration Ltd.

On October 2, 2009, the Corporation agreed to purchase a total of 750,000 Class “A” common shares of North Rim for a purchase price of \$1.00 per share. The acquisition of the North Rim shares was completed in two installments on November 2, 2009 and December 31, 2009, respectively.

The acquisition was accounted for using the purchase method and the following table summarizes the fair value of the assets acquired and liabilities assumed at the December 31, 2009.

Net assets acquired

| | |
|-------------------------------|--------------------------|
| Current assets | \$ 997,605 |
| Property, plant and equipment | 61,625 |
| Goodwill | <u>433,909</u> |
| | 1,493,139 |
| Current liabilities | 484,354 |
| Future income taxes | 4,200 |
| Minority interest | <u>253,085</u> |
| | <u>\$ 751,500</u> |

Consideration

| | |
|----------------------------|--------------------------|
| Cash | \$ 376,500 |
| Promissory note to vendor | <u>375,000</u> |
| Total consideration | <u>\$ 751,500</u> |

49 NORTH RESOURCES INC.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

6. Acquisitions (continued)

Purchase of Allstar Energy Limited

On April 12, 2010, the Corporation agreed to purchase a total of 10,548,502 common shares of Allstar for a purchase price of \$0.33 per share.

The acquisition was accounted for using the purchase method and the following table summarizes the fair value of the assets acquired and liabilities assumed at the date of purchase.

Net assets acquired

| | |
|-------------------------------|----------------------------|
| Current assets | \$ 55,192 |
| Property, plant and equipment | 4,029,954 |
| Other long term assets | 62,025 |
| Goodwill | <u>835,922</u> |
| | 4,983,093 |
| Current liabilities | 405,587 |
| Future income taxes | 387,624 |
| Other long-term liabilities | 398,560 |
| Minority interest | <u>310,317</u> |
| | <u>\$ 3,481,005</u> |

Consideration

| | |
|------|----------------------------|
| Cash | <u>\$ 3,481,005</u> |
|------|----------------------------|

Purchase of Kimpar Resources Inc.

On December 13, 2010, the Corporation agreed to purchase a total of 45,246,000 common shares of Kimpar for a purchase price of \$0.025 per share.

The acquisition was accounted for using the purchase method and the following table summarizes the fair value of the assets acquired and liabilities assumed at the date of purchase.

Net assets acquired

| | |
|-------------------------------|----------------------------|
| Current assets | \$ 492,907 |
| Property, plant and equipment | <u>1,682,126</u> |
| | 2,175,033 |
| Current liabilities | 595,140 |
| Minority interest | <u>293,439</u> |
| | <u>\$ 1,286,454</u> |

Consideration

| | |
|--|----------------------------|
| Cash | \$ 500,000 |
| Conversion of existing loan to common shares | 646,000 |
| Previous purchase | 27,600 |
| Settlement of loans receivable | <u>112,854</u> |
| Total consideration | <u>\$ 1,286,454</u> |

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

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7. Goodwill

| | <u>December 31, 2010</u> | <u>December 31, 2009</u> |
|----------------------------|-------------------------------------|-------------------------------------|
| Balance, beginning of year | 394,740 | - |
| Acquisition (Note 6) | 1,128,412 | 394,740 |
| Impairment of goodwill | - | - |
| Balance, end of year | <u>\$ 1,523,152</u> | <u>\$ 394,740</u> |

At December 31, 2010, goodwill represents the excess of total purchase price over the net identifiable assets and liabilities of North Rim, Allstar and Newsk. As North Rim, AllStar and Newsk are considered to be separate reporting units, goodwill related to each was tested in conjunction with the long lived assets of these reporting units and no adjustment for impairment resulted.

8. Capital assets

| | <u>December 31 2010</u> | | | <u>December 31 2009</u> |
|---------------------------------------|------------------------------------|--|----------------------------------|------------------------------------|
| | <u>Cost</u> | <u>Accumulated Amortization</u> | <u>Net Book Value</u> | <u>Net Book Value</u> |
| Automotive | \$ 65,926 | \$ 57,282 | \$ 8,644 | \$ 12,343 |
| Computers and software | 216,486 | 160,385 | 56,101 | 25,373 |
| Furniture and equipment | 171,952 | 77,380 | 94,572 | 79,344 |
| Leasehold improvements | 255,726 | 80,281 | 175,445 | 105,334 |
| Petroleum properties and equipment | <u>16,467,131</u> | <u>4,105,608</u> | <u>12,361,523</u> | <u>-</u> |
| | <u>\$ 17,177,221</u> | <u>\$ 4,480,936</u> | <u>\$ 12,696,285</u> | <u>\$ 222,394</u> |

Petroleum properties

The Corporation, through its subsidiary, Allstar has an interest in 6,360 acres of crown and freehold land in the Viking oil field in Kindersley, Saskatchewan, as well as exclusive exploration rights over 22,000 acres of heavy oil lands on the Red Pheasant First Nation in Saskatchewan, including an Indian Oil and Gas Canada subsurface permit covering 10,566 acres. Through its working interest agreement with Allstar, the Corporation has a 63% working interest in five oil and gas wells and a 53.11% working interest in an additional five oil and gas wells in the Kindersley oil field in West-Central Saskatchewan.

The Corporation, through a working interest agreement with a private Saskatchewan oil and gas company, has a 50% working interest in two oil and gas wells in Southeast Saskatchewan.

Through its subsidiary, Newsk, the Corporation has a 3 – 6% royalty interest in seven oil and gas wells in Southeast Saskatchewan.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

8. Capital assets (continued)

Petroleum properties (continued)

The Corporation performed a ceiling test calculation at December 31, 2010 to assess the recoverability of its petroleum and natural gas interest. It was determined that there was no impairment using the following projected prices for oil and natural gas:

| <u>Year</u> | <u>Oil Price</u> | <u>Natural Gas Price</u> |
|-------------|------------------|--------------------------|
| 2011 | 83.36 | 3.59 |
| 2012 | 85.36 | 4.05 |
| 2013 | 87.96 | 4.73 |
| 2014 | 90.51 | 5.19 |
| 2015 | 92.56 | 5.69 |
| 2016 | 94.41 | 5.80 |
| 2017 | 96.30 | 5.92 |
| 2018 | 98.23 | 6.04 |
| 2019 | 100.19 | 6.16 |
| 2020 | 102.19 | 6.28 |
| 2021 | 104.24 | 6.41 |
| 2022 | 106.32 | 6.53 |
| 2023 | 108.45 | 6.66 |
| 2024 | 110.62 | 6.80 |
| 2025 | 112.83 | 6.93 |

9. Bank indebtedness

Bank indebtedness consists of margin borrowing secured by the Corporation's investments held at each brokerage house. Interest is charged on the daily outstanding balance at a tiered rate equal to the brokerage houses overnight rate plus a percentage ranging from 2.0% to 2.5% depending on the amount of margin used. As at December 31, 2010, the Corporation had margin borrowings of nil. The Corporation has guaranteed Allstar's line of credit. As at December 31, 2010 Allstar's bank indebtedness was \$547,165.

10. Related party transactions

During the year ended December 31, 2010, management fees of \$951,333 (2009 - \$528,063) and reimbursements of \$252,959 (2009 - \$105,211) were incurred or accrued to TMM Portfolio Management Inc. ("TMM"), and 1381613 Alberta Ltd., companies controlled by the CEO of the Corporation. These transactions are in the normal course of operations and are measured at the exchange amount and is the amount of consideration established and agreed to by the related parties.

TMM is responsible for the management of the Corporation's investment portfolio in accordance with the terms of a portfolio management agreement made January 1, 2008 (the "Management Agreement") and is to be reimbursed by the Corporation for all expenses reasonably and properly incurred in conducting the Corporation's business and in performing its duties and obligations under the Management Agreement.

Additionally, pursuant to the Management Agreement, TMM: (a) is entitled to a quarterly management fee equal to 0.5% of the net asset value of the Corporation calculated as of the last business day of the relevant fiscal quarter; and (b) starting with the Corporation's fiscal year ended December 31, 2008, may be entitled to an annual performance bonus, calculated as of the last business day of the applicable fiscal year, in an amount in respect of each common share that is outstanding as of such day, equal to 20% of the amount, if any, by which the sum of the net asset value per common share as of that date, plus all dividends per common share during that fiscal year, exceeds the greater of \$16.34 and the net asset value per common share as of the last business day of the preceding fiscal year.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

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10. Related party transactions (continued)

During the year, the Corporation sold an initial 50% interest in its Manitoba coal permits and pending permits to Westcore, a related party, in exchange for 1,000,000 common shares of Westcore with a transaction date fair value of \$340,000 and an unsecured demand promissory note in the amount of \$256,825 (see Note 5). As a result of this transaction, the Corporation realized a gain of \$442,939. Westcore is related by virtue of the ownership position held by the Corporation. This transaction is in the normal course of operations and is measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties.

The Corporation has two working interest arrangements with Allstar. In accordance with the first agreement, which covers five wells, the Corporation committed to funding 90% of the drilling costs in exchange for 63% of the net production from the wells. In accordance with the second agreement, which covers an additional five wells, the Corporation committed to funding 72.61% of the drilling costs in exchange for 50.83% of the net production from the wells. In the year, the Corporation advanced \$5,064,204 under these working interest agreements and recorded net income from the wells of \$298,021. Included in accounts payable is \$922,554 related to the funding of these working interest arrangement.

11. Convertible debentures

On September 23, 2010 and October 13, 2010, the Corporation raised proceeds of \$4,690,800 on the private placement of 8% convertible unsecured debentures. The debentures have a three-year term, maturing September 23, 2013, and bear interest from the date of issuance at 8% per annum which, unless the debentures are earlier converted or redeemed in accordance with their terms, will be paid on September 23 in each of 2011, 2012 and on maturity.

The debentures are convertible, at the option of the respective holders, at any time or from time to time prior to 5:00 p.m. (Toronto time) on September 23, 2013, into fully paid, non-assessable common shares of the Corporation at a conversion price of: (i) \$4.00 per share if converted prior to September 23, 2011; (ii) \$4.25 per share if converted on or after September 23, 2011 and before September 23, 2012; and, (iii) \$4.50 per share if converted on or after September 23, 2012 and prior to the conversion expiry time.

Subject to certain conditions precedent, the Corporation may redeem the debentures prior to maturity at a redemption price equal to their principal amount plus interest accruing to but otherwise unpaid to the date preceding the redemption date plus a premium equal to 6% of the outstanding principal amount if redeemed prior to September 23, 2011, 4% of the outstanding principal amount if redeemed on or after September 23, 2011 but before September 23, 2012, or 2% of the outstanding principal amount if redeemed on or after September 23, 2012 and prior to maturity.

On July 24, 2008, the Corporation raised proceeds of \$5,000,000 on the private placement of 9% convertible unsecured subordinate debentures. The debentures have a three-year term, maturing July 24, 2011, and bear interest from the date of issue at 9% per annum which, unless the debentures are earlier converted or redeemed in accordance with their terms, will be paid on July 24 in each of 2009 and 2010 and on maturity.

The debentures are convertible, at the option of the respective holders, at any time or from time to time prior to 5:00 p.m. (Toronto time) on July 23, 2011, into fully paid, non-assessable common shares of the Corporation at a conversion price of: (i) \$11.00 per share if converted prior to July 24, 2009; (ii) \$11.75 per share if converted on or after July 24, 2009 and before July 24, 2010; and, (iii) \$12.50 per share if converted on or after July 24, 2010 and prior to the conversion expiry time.

Subject to certain conditions precedent, the Corporation may redeem the debentures prior to maturity at a redemption price equal to their principal amount plus interest accruing to but otherwise unpaid to the date preceding the redemption date plus a premium equal to 6% of the outstanding principal amount if redeemed prior to July 24, 2009, 4% of the outstanding principal amount if redeemed on or after July 24, 2009 but before July 24, 2010, or 2% of the outstanding principal amount if redeemed on or after July 24, 2010 and prior to maturity. These conditions precedent include the requirement that: (i) the Corporation send

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

11. Convertible debentures (continued)

notice of its intent to redeem the debentures and of the proposed redemption date to all debenture holders at least 60 days and not more than 90 days prior to such redemption date; (ii) at the time of sending such notice, the weighted average trading price of the Corporation's common shares for the 60 days preceding the date of the notice is equal to or exceeds the then applicable conversion price of the debentures; and, (iii) on the redemption date, the Corporation must redeem all of the outstanding debentures that have not then been converted into common shares.

For accounting purposes, the debentures contain both a liability component and an equity component, being the holders' conversion rights, which have been separately presented on the balance sheet. The Corporation allocated the face value of the debentures to the liability and equity components. At issuance, the Corporation estimated the fair value of the conversion option by deducting the present value of the future cash outflows of the debentures, if no conversion rights are attached, from the face value of the principal of the debentures. The fair value of the liability component was determined by discounting the stream of future payments of loan principal and interest at the estimated prevailing market rates of between 15.00% and 15.74% for a comparable debt instrument that excluded any conversion privilege by the holders. The residual carrying value of the debentures is to be accreted to the redemption value of the debenture to the redemption date of the debenture based on an effective annual interest rate.

| | <u>December 31</u> <u>2010</u> | <u>December 31</u> <u>2009</u> |
|--|---|---|
| Face value of convertible debentures | \$ 9,690,800 | \$ 5,000,000 |
| Plus: accretion | 765,365 | 379,149 |
| Less: debt issue costs | (434,688) | (160,000) |
| Equity portion of convertible debenture | <u>(1,440,321)</u> | <u>(734,500)</u> |
| Less, current portion of convertible debenture | <u>(4,800,199)</u> | <u>-</u> |
| | <u>\$ 3,780,957</u> | <u>\$ 4,484,649</u> |

12. Loans payable

Loans payable include various loans that bear interest at a range of 0% - 8% and have no specific terms of repayment. Loans which are unsecured and demand in nature have been classified as a current liability.

13. Promissory notes payable

As part of the acquisition of North Rim, the Corporation issued a \$375,000 promissory note payable to the vendor. Interest is charged at the Royal Bank of Canada prime rate plus 2%. Principal and interest payments will be repaid in no more than eight semi-annual consecutive installments which will be based on a percentage of net earnings of North Rim. Any amount still payable after the eighth semi-annual period will be waived by the vendor. The promissory note is secured by the North Rim shares acquired. As at December 31, 2010, \$27,667 of principle payments had been made on the promissory note.

As a part of the acquisition of Kimpar, promissory notes were issued to various creditors in the amount of \$193,970 in total by Kimpar. The notes are unsecured, non-interest bearing and are due November 7, 2012.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

14. Asset retirement obligation

| | <u>December 31,</u> <u>2010</u> |
|---|--|
| Balance, beginning of year | \$ - |
| Balance assumed on acquisition of Allstar | 145,345 |
| Liabilities incurred | 14,535 |
| Accretion expense | <u>8,867</u> |
| Balance, end of year | <u>\$ 168,747</u> |

Future asset retirement obligations are estimated based on the Corporation's net ownership interest in all the wells and facilities, the estimated costs to reclaim and abandon the wells and facilities and the estimated timing of the costs to be incurred in future periods. Management of the Corporation has estimated the total undiscounted cash flows required to settle the obligations will be \$262,500. The obligations have been discounted using a credit adjusted risk free rate of 6.1% and an inflation rate of 2% per year. Most of these obligations are not expected to be paid until approximately 15 years in the future and will be funded from general Corporate resources at that time.

15. Future income taxes

Future income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. Significant components of the Corporation's future income tax assets and liabilities are as follows:

| | <u>December 31</u> <u>2010</u> | <u>December 31</u> <u>2009</u> |
|--|---|---|
| Future income tax asset (liability) | | |
| Non-capital loss carryforwards | \$ 533,211 | \$ 714,433 |
| Deferred share issue costs | 308,352 | 354,917 |
| Mineral properties and capital assets | (2,266,949) | |
| Investments | <u>(3,588,288)</u> | <u>(3,119,135)</u> |
| Less, current portion of future income tax liability | <u>3,588,288</u> | <u>3,119,135</u> |
| | <u>\$ (1,425,386)</u> | <u>\$ 1,069,350</u> |

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

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16. Common shares and contributed surplus

Authorized an unlimited number of common shares without par value.

Common shares issued

| | <u>Common Shares</u> | <u>Share Capital</u> |
|---|--------------------------|-----------------------------|
| Balance, December 31, 2008 | <u>1,804,077</u> | <u>\$ 24,314,966</u> |
| Exchanged for units of the 2008 Fund | 1,656,376 | \$ 4,016,711 |
| Exchanged for units of the 2008-II Fund | 750,544 | 1,820,069 |
| Private placement | 4,275,375 | 11,840,615 |
| Shares repurchased and cancelled | (140,800) | (293,783) |
| Share issue costs, net of tax | - | (1,192,238) |
| | <hr/> | <hr/> |
| Balance, December 31, 2009 | <u>8,345,572</u> | <u>\$ 40,506,340</u> |
| Exchanged for units of the 2009 Fund | 4,351,810 | \$ 7,572,149 |
| Shares repurchased and cancelled | (398,899) | (844,552) |
| | <hr/> | <hr/> |
| Balance, December 31, 2010 | <u>12,298,483</u> | <u>\$ 47,233,937</u> |

During the year ended December 31, 2009, the Corporation raised gross proceeds in an amount equal to \$8,599,362 from a private placement. A total of 3,127,041 units were sold at an issue price of \$2.75 per unit. Each unit was comprised of one common share and one common share purchase warrant, exercisable at \$3.50 within 24 months of the issuance. In addition to the units sold, the Corporation completed a share exchange transaction with Grafton Resource Investments Ltd. ("Grafton") in which the Corporation issued to Grafton 333,334 common shares at \$3.00 per share in exchange for 21,985 shares of Grafton, representing a value of \$1,000,002 based on the net asset value of Grafton as at May 29, 2009. Grafton is a closed-end resource fund managed by Newland Fund Management LLP of London, England. An exchange was also completed with Pinetree Capital Ltd. ("Pinetree"), a diversified investment, financial advisory and merchant banking firm focused on small-cap companies. The Corporation issued Pinetree 815,000 units in exchange for 914,796 shares of Pinetree representing a value of \$2,241,250.

The agents for the private placement received a fee comprised of a commission and a work fee totaling \$758,250. As additional consideration the Corporation issued 312,992 broker warrants and agreed to pay a commission of 3.0% of any amount the Corporation receives from the exercise of any warrant underlying the units.

Stock option plan

The directors of the Corporation have adopted, and the shareholders have approved a stock option plan (the "2008 Option Plan"), pursuant to which the directors may from time to time grant options for up to 10% of its issued and outstanding shares. The purpose of the Option Plan is to attract, retain and motivate directors, employees and consultants of the Corporation and its subsidiaries and to advance the interests of the Corporation by providing such persons with the opportunity, through stock options, to acquire an equity interest in the Corporation.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

16. Common shares and contributed surplus (continued)

A summary of the status of the Corporation's stock option plan and changes during the year is presented below.

| | December 31, 2010 | | December 31, 2009 | |
|---------------------------------------|--------------------------|----------------|--------------------------|----------------|
| | Options | Price | Options | Price |
| Outstanding, beginning of year | 295,000 | 2.03 | 75,000 | \$ 10.00 |
| Options cancelled | - | - | (75,000) | (10.00) |
| Options cancelled | (25,000) | (2.00) | (25,000) | (2.00) |
| Options granted | 300,000 | 2.35 | 295,000 | 2.00 |
| Options granted | 60,000 | 2.00 | 25,000 | 2.38 |
| Outstanding, end of year | 630,000 | \$ 2.20 | 295,000 | \$ 2.03 |

During the year, the board of directors of the Corporation approved the grant of 360,000 stock options pursuant to the Corporation's 2008 Option Plan. 255,000 of the options were granted to directors and executive officers with the balance granted to employees. 295,000 of the options are exercisable at \$2.00 per share and, if not exercised, expire April 2, 2019, subject to earlier expiration in accordance with the Plan and applicable policies of the TSX Venture Exchange. 25,000 of the options are exercisable at \$2.38 per share and, if not exercised, expire September 9, 2019, subject to earlier expiration in accordance with the Plan and applicable policies of the TSX Venture Exchange. 300,000 of the options are exercisable at \$2.35 per share. 280,000 of these options, if not exercised, expire March 25, 2020, while 20,000 of these options, if not exercised, expire June 18, 2020. 60,000 of the options are exercisable at \$2.00 per share and, if not exercised, expire October 15, 2010.

During the year, the board of directors of Allstar approved a grant of 200,000 stock options pursuant to Allstar's stock option plan. The options are exercisable at \$0.33 per share and, if not exercised, expire August 12, 2020. The stock options of the subsidiary company have a vesting period of 3 years.

The value of options issued in 2010, using the Black-Scholes option-pricing model, was \$767,883 which was allocated to the stock-based compensation expense with a corresponding increase in contributed surplus. Assumptions used in the pricing model for the year are as follows: risk-free interest rate of between 2.40% and 3.47%, expected life of options 10 years, annualized volatility 84.3% and dividend rate of nil.

Warrants

On certain issues of common shares, the Corporation has attached warrants entitling the holder to acquire additional common shares of the Corporation. A summary of the outstanding warrants is as follows:

| | <u>Warrants</u> | <u>Average Price</u> |
|-----------------------------------|------------------------|-----------------------------|
| Balance, December 31, 2009 | 3,942,041 | \$ 3.50 |
| Granted | - | - |
| Balance, December 31, 2010 | 3,942,041 | \$ 3.50 |

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16. Common shares and contributed surplus (continued)

Broker warrants

On certain issuances of common shares, the Corporation granted broker warrants as partial consideration to the agents for services associated to such share issues. A summary of the outstanding broker warrants is as follows:

| | <u>Warrants</u> | <u>Average Price</u> | <u>Fair Value</u> |
|-----------------------------------|-----------------------|--------------------------|--------------------------|
| Balance, December 31, 2009 | 312,992 \$ | 2.75 | \$ 387,162 |
| Granted | <u>-</u> | <u>-</u> | <u>-</u> |
| Balance, December 31, 2010 | <u>312,992</u> | <u>\$ 2.75</u> | <u>\$ 387,162</u> |

The value of broker warrants issued in 2009, using the Black-Scholes option-pricing model, was \$387,162 which was allocated to the share issue costs with a corresponding increase in contributed surplus. Assumptions used in the pricing model for the year are as follows: risk-free interest rate 1.27%, expected life of options 2 years, annualized volatility 83% and dividend rate of nil.

Contributed surplus

The fair values of certain stock options and broker warrants have been valued using the Black-Scholes option-pricing model. The fair value on the grant of these securities is added to contributed surplus. Upon exercise, the corresponding amount of contributed surplus related to the security is removed from contributed surplus and added to share capital. A summary of the contributed surplus activity is as follows:

| | <u>December 31 2010</u> | <u>December 31 2009</u> |
|-------------------------------------|------------------------------------|------------------------------------|
| Balance, beginning of year | \$ 1,465,871 | \$ 635,818 |
| Fair value of broker warrants | - | 387,162 |
| Fair value of stock options granted | <u>767,883</u> | <u>442,891</u> |
| Balance, end of year | <u>\$ 2,233,754</u> | <u>\$ 1,465,871</u> |

Shareholder rights plan

The directors of the Corporation have approved a shareholder rights plan ("Rights Plan"). In the event a bid to acquire control of the Corporation is made, the Rights Plan is designed to give the directors of the Corporation time to consider alternatives to allow shareholders to receive full and fair value for their shares. In the event that a bid, other than a permitted bid, is made, shareholders become entitled to exercise rights to acquire common shares of the Corporation at a significant discount to the market price.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

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16. Common shares and contributed surplus (continued)

Normal course issuer bid (“NCIB”)

The Corporation, in August 2008, announced its intention to commence a NCIB pursuant to which it could repurchase up to 185,865 common shares during the period commencing August 6, 2008 and ending on the earlier of August 6, 2009 and the date the maximum of 185,865 common shares were repurchased. In July 2009, the Corporation announced its intention to commence a new NCIB pursuant to which it may repurchase up to 720,823 common shares during the period commencing August 7, 2009 and ending on the earlier of August 6, 2010 and the date which the Corporation has repurchased the 720,823 common shares. In August 2010 the Corporation disclosed its intention to make a normal course issuer bid for up to 1,009,345 of its common shares during the period commencing August 7, 2010 and continue until the earlier of August 6, 2011 and the date by which the Corporation has acquired the maximum 1,009,345 common shares which may be purchased under the Bid. Purchases under the bids are to be made in open market transactions through the facilities and in accordance with the rules of the TSX Venture Exchange at market prices prevailing at the time of acquisition. All common shares purchased under the bids are to be cancelled. The Corporation purchased 140,800 common shares pursuant to these NCIBs during the year ended December 31, 2009 and 398,899 shares for the year ended December 31, 2010.

17. Note to statement of cash flow

During the year, non-cash financing and investing activities were as follows:

| | <u>December 31</u> | <u>December 31</u> |
|--------------------------------------|---------------------------|---------------------------|
| | 2010 | 2009 |
| Common shares issued for investments | \$ - | \$ 12,661,023 |
| Broker warrants issued | - | 387,162 |
| Cash interest paid | 731,465 | 455,142 |

18. Capital management

The Corporation’s objectives when managing capital are:

- (a) to ensure that the Corporation maintains the level of capital necessary to meet the requirements of its brokers and bank;
- (b) to allow the Corporation to respond to changes in economic and/or marketplace conditions by maintaining the Corporation’s ability to purchase new investments;
- (c) to give shareholders sustained growth in shareholder value by increasing shareholders’ equity; and,
- (d) to maintain a flexible capital structure which optimizes the cost of capital at acceptable levels of risk.

The Corporation manages its capital structure and makes adjustments to it in the light of changes in economic conditions and the risk characteristics of its underlying assets. The Corporation maintains or adjusts its capital level to enable it to meet its objectives by:

- (a) realizing proceeds from the disposition of its investments;
- (b) utilizing leverage in the form of margin (due from brokers) and the Corporation’s bank credit line (bank indebtedness);
- (c) raising capital through equity financings;
- (d) borrowing funds in the form of advances from related parties; and,
- (e) purchasing the Corporation’s own shares for cancellation pursuant to its normal course issuer bid.

The Corporation is not subject to any capital requirements imposed by a regulator. There were no changes in the Corporation’s approach to capital management during the period. To date, the Corporation has not declared any cash dividends to its common shareholders as part of its capital management program. The Corporation’s management is responsible for the management of capital and monitors the Corporation’s use of various forms of leverage on a daily basis. The Corporation expects that its current capital resources will be sufficient to discharge its liabilities as at December 31, 2010.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

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19. Financial instruments

The investment operations of the Corporation's business involve the purchase and sale of securities and, accordingly, the majority of the Corporation's assets are currently comprised of financial instruments. The use of financial instruments can expose the Corporation to several risks, including market, credit and liquidity risks. A discussion of the Corporation's use of financial instruments and their associated risks is provided below.

(a) Liquidity risk:

Liquidity risk is the risk that the Corporation will have insufficient cash resources to meet its financial obligations as they come due. The Corporation's liquidity and operating results may be adversely affected if the Corporation's access to the capital markets is hindered, whether as a result of a downturn in stock market conditions, generally or related to matters specific to the Corporation, or if the value of the Corporation's investments decline, resulting in losses upon disposition. The Corporation generates cash flow primarily from its financing activities and proceeds from the disposition of its investments, in addition to interest and dividend income earned on its investments. The Corporation has sufficient marketable securities which are freely tradable and relatively liquid to fund its obligations as they become due under normal operating conditions. The Corporation occasionally uses financial leverage (or "margin") when purchasing investments. Buying on margin allows the Corporation to increase its portfolio size by increasing the number and amount of investments through leverage. However, if the market moves against the Corporation's positions and the Corporation's investments decline in value, the Corporation may be required to provide additional funds to its brokers. As at December 31, 2010, the Corporation was not utilizing margin on any of its investments. The Corporation has at times borrowed funds from other sources to meet its obligations, but there can be no assurances that such funds will be available in the future, or available on reasonable terms, and the absence of available funding and/or the sale of the Corporation's investments in order to meet margin calls could have a materially adverse impact on the Corporation's operating results.

The Corporation manages liquidity risk by reviewing the amount of margin available, and managing its cash flow. The Corporation holds investments which can be readily converted into cash when required.

(b) Market risk:

Market risk is the risk that the fair value of, or future cash flows from, the Corporation's financial instruments will significantly fluctuate because of changes in market prices. The value of the financial instruments can be affected by changes in interest rates, equity and commodity prices. The Corporation is exposed to market risk in trading its investments and unfavorable market conditions could result in dispositions of investments at less than favorable prices.

The Corporation manages market risk by having a portfolio which is not singularly exposed to any one issuer or class of issuers. The Corporation's investment activities are concentrated primarily across several sectors in the natural resource industry, including potash, oil and gas, coal, precious metals, base metals, uranium, diamonds and other commodities.

(c) Interest rate risk:

Interest rate risk is the impact that changes in interest rates could have on the Corporation's earnings and liabilities. As at December 31, 2010, the Corporation had liabilities payable (collectively "interest risk liabilities"), which bear interest at rates fluctuating with the prime rate. All of the interest rate risk liabilities can be repaid by the Corporation at any time, without notice or penalty, which provides the Corporation with some ability to manage and mitigate its interest rate risk.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

19. Financial instruments (continued)

(d) Credit risk:

Credit risk is the risk associated with the inability of a third party to fulfill its payment obligations. The Corporation is exposed to the risk that third parties that owe it money or securities (in connection with its loans receivable, for example) will not perform their underlying obligations.

At December 31, 2010 the Corporation had loans and advances receivable totaling \$6,378,921 (2009 - \$3,109,195) which represents approximately 8.42% (2009 - 7.4%) of the Corporation's total assets.

(e) Commodity price risk:

Commodity price risk is the risk that the fair value of future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices are impacted not only by the relationship between the Canadian and United States dollar, but also by world economic events that dictate the levels of supply and demand.

(f) Fair value:

The fair value of the Corporation's financial assets and liabilities approximate their carrying values unless otherwise disclosed in the accounting policies.

The following is a summary of the inputs used as of December 31, 2010 in valuing the Corporation's investments carried at fair value as discussed in Note 2:

| | <u>Level 1</u> | <u>Level 2</u> | <u>Level 3</u> | <u>Total</u> |
|----------------------------|----------------------|---------------------|----------------------|----------------------|
| Investments, at fair value | <u>\$ 30,132,171</u> | <u>\$ 1,669,480</u> | <u>\$ 13,669,056</u> | <u>\$ 45,470,707</u> |

For the year ended December 31, 2010, a reconciliation of investments measured at fair value using unobservable inputs (Level 3) is presented as follows:

| | |
|---|----------------------|
| Beginning balance as at January 1, 2010 | \$ 9,888,140 |
| Additional investments | 6,052,149 |
| Disposal of investment | - |
| Transfer to Level 1 | (3,635,980) |
| Net unrealized gains | 3,523,216 |
| Consolidation of investment | <u>(2,158,469)</u> |
| Balance at December 31, 2010 | <u>\$ 13,669,056</u> |

The transfers to Level 1 consist of investment in private companies as at December 31, 2009 which became publicly traded investments during the year. Consolidation of investment consists of the investment in Newsk and Kimpar as at December 31, 2009 which are now consolidated given the control position in these investments that was obtained in the year.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2010 AND 2009

20. Segmented information

The Corporation is a resource investment, financial, managerial and geological advisory, and merchant banking company which, as its principal business, invests in a diversified portfolio of shares and other securities of resource issuers including, without limitation, resource issuers engaged in mineral or oil and gas exploration and development, with a view to achieving capital appreciation of the portfolio. As at December 31, 2010, the Corporation has three reportable segments: merchant banking and resource investment, geological advisory and extractive industries.

| | Resource Investment | Geological Advisory | Extractive Industries | Total |
|---|--------------------------------|--------------------------------|----------------------------------|----------------------|
| Total assets | \$ 49,420,074 | \$ 1,775,657 | \$ 24,733,033 | \$ 75,928,764 |
| Revenues | | | | |
| Realized net gains | 18,376,900 | - | - | 18,376,900 |
| Unrealized net gains | 1,291,934 | - | - | 1,291,934 |
| Geological consulting fees | - | 3,035,970 | - | 3,035,970 |
| Oil and gas sales | - | - | 1,062,699 | 1,062,699 |
| Royalty income | - | - | 336,453 | 336,453 |
| Interest, rent and dividend income | 106,475 | 228,742 | 92,576 | 427,793 |
| | 19,775,309 | 3,264,712 | 1,491,728 | 24,531,749 |
| Expenses | | | | |
| Amortization and depletion | 62,916 | 37,806 | 1,538,897 | 1,639,619 |
| Business development and investor relations | 769,370 | 95,353 | 1,274 | 865,997 |
| Interest and royalties | 971,915 | 6,350 | 140,665 | 1,118,930 |
| Management fees | 951,333 | - | 16,822 | 968,155 |
| Office and administration | 172,633 | 408,202 | 319,635 | 900,470 |
| Oil and gas operating expense | - | - | 415,797 | 415,797 |
| Professional fees | 609,546 | 208,613 | 33,379 | 851,538 |
| Project expenses | - | 318,585 | - | 318,585 |
| Stock based compensation | 697,798 | - | 70,085 | 767,883 |
| Transaction costs | 244,612 | - | - | 244,612 |
| Wages and benefits | 385,444 | 1,677,875 | - | 2,063,319 |
| | 4,865,567 | 2,752,784 | 2,536,554 | 10,154,905 |
| Net income before income taxes | 14,909,742 | 511,928 | (1,044,826) | 14,376,844 |
| Income tax (recovery) | 654,701 | 81,155 | 16,288 | 752,144 |
| Future income tax (recovery) | 1,003,520 | (1,200) | 855,034 | 1,857,354 |
| | | | | |
| Net income before minority interest | 13,251,521 | 431,973 | (1,916,148) | 11,767,346 |
| Minority interest | - | (215,986) | 427,955 | 211,969 |
| | | | | |
| Net income (loss) | \$ 13,251,521 | \$ 215,987 | \$ (1,488,193) | \$ 11,979,315 |

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

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21. Commitments and contingencies

The Corporation has committed \$533,000 for an additional investment in Lex Energy Partners LP. The Company has committed \$300,000 for an additional investment in Lex Capital Partners LP.

The Corporation has guaranteed its Allstar's line of credit. As at December 31, 2010 the bank indebtedness of the Allstar was \$547,165.

The Corporation, through its subsidiary Kimpar, entered into nine asset purchase agreements under which the Corporation is committed to conduct exploration work representing capital expenditures in the amount of \$2,900,000 over the next four years. Kimpar has minimum annual statutory obligations of \$13,052 and annual minimum work commitments of \$173,993 in order to keep its various claims in good standing.

Although the Corporation has taken steps to verify title to the properties on which it is conducting exploration and development activities and in which it has an interest, in accordance with industry standards for the current stage of exploration and development of such properties, these procedures do not guarantee the Company's title. Property title may be subject to Government licensing requirements or regulations, unregistered prior agreements, unregistered claims and non-compliance with regulatory and environmental requirements.

22. Comparative figures

The comparative figures were adjusted to conform with the current year presentation.

23. Subsequent events

On February 1, 2011, the Corporation completed its Roll-over Transaction with 49 North 2010 Resource Flow-Through Limited Partnership (the "2010 Fund"), a related party. Effective February 1, 2011, the 2010 Fund transferred substantially all of its assets - valued at \$8,088,084 - on a tax deferred "roll-over" basis to the Corporation in exchange for 2,174,122 common shares of the Corporation. Following the transfer, the 2010 Fund was wound up and dissolved and the common shares were distributed to the partners of the 2010 Fund. As a result, each (former) limited partner of the 2010 Fund received approximately 3.022 common shares for each limited partnership unit they formerly held in the 2010 Fund. The transaction also resulted in the number of outstanding common shares of the Corporation increasing to 15,012,605 immediately after the transaction.

Subsequent to year end, 42,700 shares were purchased for retirement under the Corporations NCIB.

Subsequent to year end, 221,340 warrants and 182,934 broker warrants were exercised at \$3.50 and \$2.75 respectively for gross proceeds of \$1,277,759. In accordance with the broker warrant agreement, 182,934 new broker warrants were issued upon exercise of existing warrants. The new warrants have an exercise price of \$3.50 and expire on June 18, 2011.